

Commonwealth of Virginia Department of Mines, Minerals and Energy Division of Gas and Oil P.O. Box 1416; Abingdon, VA 24212

Telephone: (276) 676-5423

		Permit Num	ber:		
		COMPLI	ETION REPORT		
Well type:	Oil Gas [	Coalbed Metha	nne 🗌 Injection	Well	
Date Well Comple	ted:	, 	Total Depth:		
	Report if not previou eport was submitted.	sly submitted. In ad	ldition, submit any ch	nanges in casing or tul	oing that were approved
STIMULATION F	RECORD (Use additi	ional sheets with this	s format, if more than	n three zones are stim	ulated.)
ZONE 1: Perforated	to	Formation Stimu	ulated With:  o. of Perforations	— Perforation	ı Size
Formation Broke d	own at:		PSIG Average Inject	ction Rate:	(PSIG)
ISIP(F	$PSIG)$ MIN $\overline{SIP}$ .	(PSIG) Av	erage Downhole Inj	ection Pressure	(PSIG)
Stimulated:	Yes No	Date Stimulate	ed:		
ZONE 2: Perforated	to	Formation Stime	o. of Perforations	Perforation	
Formation Broke d			PSIG Average Inject		(PSIG)
	PSIG) MIN SIP.		erage Downhole Inj	ection Pressure	(PSIG)
Stimulated:	Yes No	Date Stimulate	ed:		
ZONE 3:		Formation Stimu	ulated With:		
Perforated	to	No	o. of Perforations	Perforation	n Size
Formation Broke down at:			PSIG Average Injection Rate: (PSIG)		
ISIP			Average Downhole Injection Pressure (PSIG)		
Stimulated:	Yes No	Date Stimulate	ed:		
FINAL RODUCT	ΓΙΟΝ:	Natural	After	r Stimulation	
	BOD	MCFD	HOURS	ROCK	HOURS
	ВОВ	WICI D	TESTED	PRESSURE	TESTED
ZONE (1)					
ZONE (2)					
ZONE (3)					
Final production if	gas zones are commi	ngled	MCFI	D He	ours Tested
			PS16	Не	ours Tested
Permittee:			(Company)		
By:			(Signature) Date:		
<b>-</b> j∙			(Signature) Date.		

Form DGO-GO-15 Rev. 1/98